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SMÅKRAFT AS

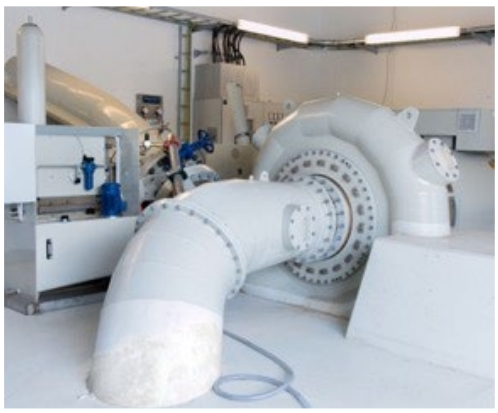
INTERIM REPORT

1ST HALF 2022

Tveitaskaret power plant
Photo: Heiko Kübler

WHAT WE DO

Ytre Alsåker power plant
Photo: Småkraft



Småkraft is a producer of renewable energy. Our fleet of 200 hydropower plants is spread across Norway and Sweden and delivers a mean annual production capacity of 1,8 TWh, making Småkraft Europe's largest owner and operator within its niche.

Small-scale hydropower borrows water which naturally flow in the river and utilizes the topography of the landscape to produce renewable and sustainable electricity. A minimum water level is maintained in the original river and the water used to produce electricity is returned once it passes through the turbine. The electricity grid transports and distributes our electricity out to consumers.

The values created are shared with our stakeholders including owners, creditors & debt investors, local landowners, local municipalities, local societies, and society in general. For more than 20 years, Småkraft has invested heavily in the generation of new renewable energy for the Nordic and European power markets. Our contribution to one of the biggest challenges of our time, the transformation to a renewable and sustainable society powered by renewable energy, is to continue our commitment to grow.

småkraft©

VISION

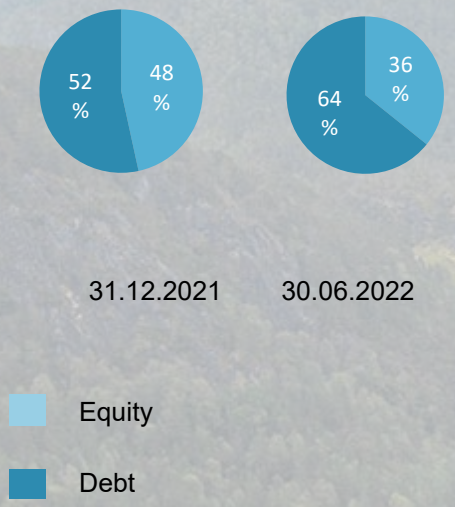
Create sustainable values for the next generation

Honest Sustainable Creative

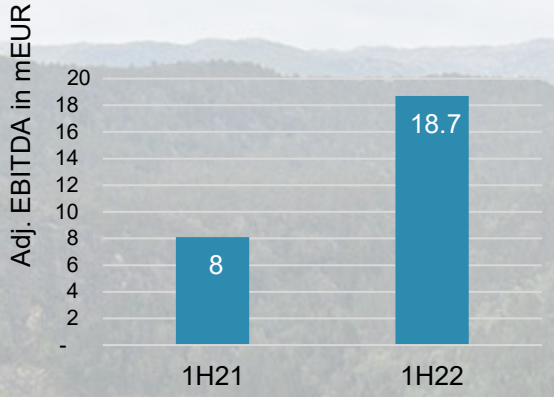
Landowners on Årvik power plant
Photo: Småkraft

SMÅKRAFT AT A GLANCE

Equity ratio (book values) decreased because of unrealized hedge loss

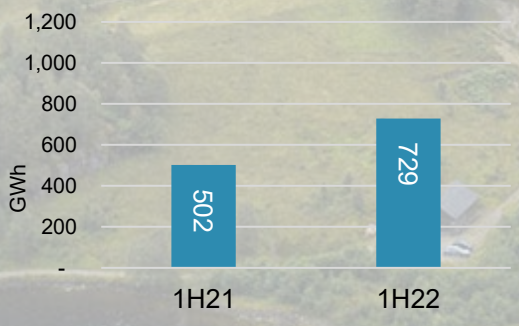


Adj. EBITDA increased by 131% due to higher power prices and increased capacity



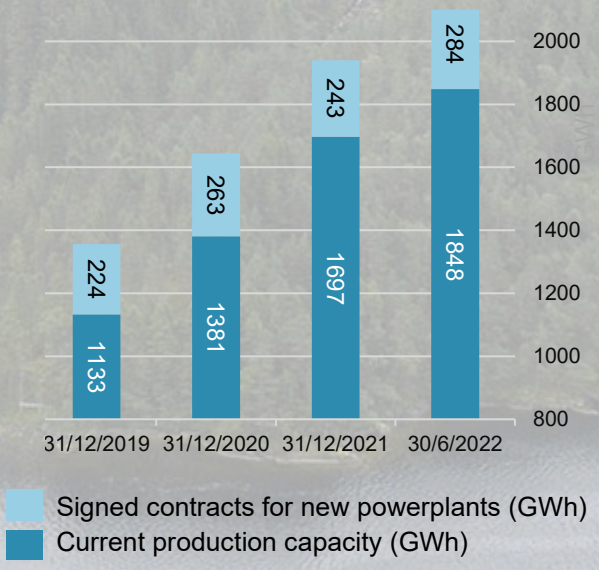
*Adj. EBITDA = operating profit + impairments + depreciations + unrealized hedge gain or loss

Production increased with 45% compared to 1H21



Net production delivered on the grid, excluding grid losses, consumption, and bilateral agreements.

9% capacity growth in H1 2022



Blådalselva Power Plant

Photo: Heiko Kübler

HIGHLIGHTS 1ST HALF OF 2022

Renewable Power Production

Higher production capacity increased production in 2022. Total production of 729 GWh in the first half year was 45% higher than the first half year of 2021.

Sustainability

During the reporting period, Småkraft experienced no material Health, Safety and Environmental-(HSE) incident.

Market update

Fueled by the war in Ukraine and subsequent limitation on gas deliveries, the average monthly spot prices in the Nordics increased from 42,1 EUR/ MWh in 1H21 to 115,3 EUR/ MWh.

Limited interconnector capacity from the northern parts to the Southern parts also led to significant price differences between the Nordic price areas. Historically, the difference between the price zones has never been larger.

Company Developments

During 2022, Småkraft has acquired and developed 39 powerplants of in total a production capacity of 150 GWh. 32 of the powerplants with a capacity of 54 GWh were acquired in Sweden.

REPORT FROM THE BOARD OF DIRECTORS

Unprecedented power prices and strong production give solid cash flows, but the earnings are negatively affected by production in low-price zones and hedging losses

The group has a strong cash flow from operations of 19,6 mEUR 1H22. The operational cash flow is 176% higher in 1H22 compared to 1H21.

Revenues came in at 60,2 mEUR, compared to 17,4mEUR in 1H21. Småkraft has a diversified portfolio of power plants in 7 different price zones. Around 50% of Småkrafts production in 1H22 came from powerplants in the three southern Norwegian price areas, while they contributed with 92% of revenue.

Småkraft has pre-sold about 25% of its production volume at pre-agreed prices to mitigate the risk of changes in cash flow because of volatile movement in power prices. These power price hedges give a realized hedge loss of -25,3mEUR and unrealized hedge loss of -95,8 mEUR in 1H22 that have a significant effect on total operating income and other comprehensive income. The unrealized hedge loss is higher than in the past because of the expected high future power prices.

Operating expenses have increased from 8 mEUR to 15,5mEUR. The increase in operating expenses is mainly driven by increased water right costs and higher costs due to increased capacity.

Adjusting for unrealized hedge effects, adjusted EBITDA grew with 131% from 8,1 mEUR in 1H21 to 18,7 mEUR in 1H22.

Unrealized power price hedge effects gave negative total comprehensive income despite good operational performance
Because of the unrealized hedge movement, Småkraft faces large differences between the strong underlying operations and a negative total comprehensive income of –90,1 mEUR during 1H22.

In 1st half 2022 Småkraft secured a 12 year fixed rate loan with institutional investors
In May, Småkraft closed a new 12-year fixed rate loan with a syndicate of renowned institutional investors. The 80 mEUR loan is issued by a wholly owned subsidiary of Småkraft AS. This loan complements the existing financing in Småkraft AS. The diversification of debt maturities strengthens Småkraft's financing position.

The extreme volatility in the power prices and hydrology remain determinant risk factors
Main risk factors for the upcoming periods are the development in power prices and hydrology. The power prices are currently very volatile and at an unprecedented high level. Småkraft has hedged approx. 25% of its portfolio in the next three years and around 15% in 2025. The volatile markets combined with Småkrafts unregulated and volatile production volumes increase the risks related to hedge losses in the winter months. Småkraft has increased its cash position significantly to reduce and mitigate this risk. Småkraft's financial statements may also be affected by currency exchange and interest rate changes. Please see annual report for full summary of risk factors.

Developments in 2H22
In July, Småkraft acquired a portfolio of power plants from Bekk and Strøm AS and SV Vattenkraft AB, adding 80 GWh to the portfolio.

Oslo, Norway, 26 08.2022

The Board of Directors, Småkraft AS

Annette Beate Wacknitz Malm Justad
Chairman of the board

Claudia Ahnert
Member of the Board

Oldrik Nicolaas Frits Verloop
Member of the board

Christian Hidfeld
Member o the board

Terje Vedeler
CEO

Consolidated Income Statement and Consolidated Statement of Other Comprehensive Income

Amounts in EUR thousand	*Note*	Unaudited 6 months ended 30.06.2022	Unaudited 6 months ended 30.06.2021	12 months ended 31.12.2021
Power Revenue		60 200	17 482	55 036
Unrealized value change on energy derivatives		-95 771	-15 268	-33 397
Realized value change on energy derivatives		-25 274	-3 505	-19 524
Other operating income		886	3 311	3 852
Total operating income	4	**-59 960**	**2 019**	**5 967**
Payroll and related costs		1 578	1 179	3 088
Depr. and impairment of fixed assets and intangible assets		9 413	7 114	15 830
Other operating expenses		15 540	7 963	19 263
Total operating expenses		**26 531**	**16 254**	**38 181**
Operating profit/(loss)		**-86 491**	**-14 235**	**- 32 214**
Financial income		6 155	10 953	19 788
Financial expenses		-19 318	-3 658	- 7 712
Net financial items	6	-13 163	7 295	**12 076**
Profit/(loss) before tax		-99 654	-6 940	**- 20 138**
Tax expense (income		20 835	1 731	3 974
Profit (loss)		**-78 819**	**-5 209**	**- 16 164**
Profit/(loss) is attributable to:				
Equity holders of the parent company		-79 624	-5 149	- 16 619
Non-controlling interests		805	-60	-456
Other comprehensive income:				
Presentation currency effects		-11 353	5 782	10 950
Total other comprehensive income		**-11 353**	**5 782**	**10 950**
Total comprehensive income for the year		**-90 172**	**573**	**- 5 214**
Total comprehensive income is attributable to:				
Equity holders of the parent company		-90 471	287	- 6 272
Non-controlling interests		298	286	1 059

Consolidated Statement of Financial Position

Non - current assets

Amounts in EUR thousand	*Note*	**Unaudited 30.06.2022**	**Unaudited 30.06.2021**	**31.12.2021**
Goodwill		7 626	7 820	7 924
Intangible Assets		167 972	111 212	155 062
Property, plants and equipment		508 365	427 730	479 919
Deferred tax assets		29 117	5 276	7 311
Investments, recognized under the equity method		1 986	1 571	2 058
Long-term receivables		8 589	11 842	11 110
Total non-current assets		**723 655**	**565 450**	**663 384**
Current assets				
Inventory		151	120	150
Inventory EL certificates		0	101	149
Trade receivables		5 749	2 741	936
Other receivables		1 121	2 420	1 154
Derivatives	5	6 001	2 382	1 492
Other current assets		-	95	97
Cash and Cash equivalents		78 285	51 906	44 438
Total current assets		**91 306**	**59 766**	**48 415**
Total assets		**814 961**	**625 215**	**711 800**

Shareholders equity		**Unaudited**	**Unaudited**	
Amounts in EUR thousand	*Note*	**30.06.2022**	**30.06.2021**	**31.12.2021***
Share capital		22 014	19 238	20 039
Other equity		16 259	13 666	74 159
Share-premium reserve		334 112	251 196	247 533
Retained earnings		-93 855	-4 425	- 16 792
Total shareholders equity		**278 530**	**279 674**	**324 940**
Minority interests		14 081	12 082	14 270
Total equity		**292 611**	**291 756**	**339 209**
Non-current liabilities				
Deferred tax liability		281	1 610	122
Borrowings		357 644	302 832	316 047
Lease liability		760	841	2 545
Derivatives	5	57 351	6 173	13 899
Other non-current liabilities		1 951	49	-
Total non-current liabilities		**417 987**	**311 505**	**332 613**
Current liabilities				
Accounts payable		7 954	2005	2 886
Taxes payable		3 367	-	1 506
Public duties payable		5 699	1 866	2 842
Dividends		470	-	2 703
Derivatives	5	63 630	3 422	13 968
Borrowings		13 417	9 746	8 960
Other current liabilities		9 826	4 915	7 112
Total current liabilities		**104 363**	**21 954**	**39 977**
Total liabilities		**522 350**	**333 459**	**372 590**
Total equity and liabilities		**814 961**	**625 215**	**711 800**

*The comparative figures are restated. Both the current and non-current portion of power derivatives was originally presented as current. In the restated comparatives the non-current portion is presented as non-current (13.800 as of 31.12.21 and 6 074 as of 30.06.21).

Consolidated Statement of Equity (unaudited)

Amounts in EUR thousand	**Share capital**	**Share premium**	**Not registered capital increase**	**Retained earnings**	**Total share-holders equty**	**Non-contr. interests**	**Total equity**
Equity at 31.12.2020	**16 706**	**188 722**	**0**	**798**	**206 226**	**11 796**	**218 022**
Net profit				**- 16 619**	**- 16 619**	456	**-16 164**
Currency presentation effect	829	9 785		-267	**10 347**	603	**10 950**
Total comprehensive income for the period	**829**	**9785**	**-**	**-16 886**	**-6 272**	**1 059**	**-5 214**
Capital increase previous period registered current period	2 504	70 750			**73 255**		**73 255**
Capital increase current period			74 159		**74 159**		**74 159**
Capital increase current period not registered							
Minority in acquired subsidiary					**0**	1 415	**1 415**
Dividend		-21 724			**-21 724**	-	**- 21 724**
Other changes				-704	**-704**	-	**-704**
Equity at 31.12.2021	**20 039**	**247 533**	**74 159**	**-16 792**	**324 940**	**14 269**	**339 209**
Net profit				-79 624	**-79 624**	805	**-78 819**
Currency presentation effect	-793	-12 027	-588	2 561	**-10 847**	-507	**-11 353**
Total comprehensive income for the period	**-793**	**-12 027**	**-588**	**-77 063**	**-90 471**	**298**	**- 90 172**
Capital registered current period	2 105	72 050	-74 155		**0**		**0**
Capital increase current period	663	26 555			**27 218**		**27 218**
Capital increase current period not registered			16 844		**16 844**		**16 844**
Dividend						-487	**-487**
Other changes						-	
Equity at 30.06.2022	**22 014**	**334 112**	**16 259**	**-93 855**	**278 530**	**14 081**	**292 611**

Consolidated Statement of cash flow (unaudited)

Amounts in EUR thousand	Unaudited 6 months ended 30.06.2022	Unaudited 6 months ended 30.06.2021	12 months ended 31.12.2021
Cash Flow from operations			
Profit (-loss) before tax	-99 654	-6 940	- 20 138
Taxes paid for the period	-	-	-
Depreciation, amortization, impairment	9 413	7 114	15 830
Change in unrealized currency gains/losses	13 566	- 7 748	- 12 918
Change in unrealized derivatives	92 268	14 761	33 443
Change in inventory	10	15	-58
Change in working capital	4 058	-87	4 647
Net cash flow from operations	**19 661**	**7 114**	**20 806**
Cash flow from investment activities			
Outflows due to purchases of fixed assets	-22 844	-10 194	-15 146
Outflows due to investments in subsidiaries	-51 842	-42 977	-101 183
Outflows due to investments in others	-	-	-
Outflows from loans to others	800	-475	-
Inflows from loans to others	-	-	1 249
Net cash flow from investment activities	**-73 886**	**-53 646**	**-115 080**
Cash flow from financing activities			
Capital increases	44 061	72 595	145 561
Dividend payments	-2 703	0	-18 692
Inflows from loan raising	73 508	50 882	56 449
Outflows from loan payments	-26 785	-45 511	-65 843
Net Cash Flow from financing activities	**88 081**	**77 966**	**117 475**
Currency translation effects	-9	603	-1 367
Net change in bank deposits and cash	33 856	31 433	23 201
Bank deposits and cash at beginning of period	44 438	19 870	19 870
Bank deposits and cash at end of period	**78 285**	**51 906**	**44 438**

Oslo, Norway, 26.08.2022
The Board of Directors
Småkraft AS

Annette Beate Wacknitz Malm Justad
Chairman of the board

Claudia Ahnert
Member of the Board

Terje Vedeler
CEO

Oldrik Nicolaas Frits Verloop
Member of the board

Christian Hidfeld
Member o the board

Notes (unaudited)

CONTENTS

1. Basis of preparations 14
2. Transactions and events in 1H 2022 14
3. Alternative Performance Measures (APM) 14
4. Revenues and other income 16
5. Financial instruments 17
6. Financial result 19
7. Property, plant and equipment 20

1. Basis of preparations

The Småkraft group comprises Småkraft AS and the consolidated subsidiaries (Småkraft Group or the Group). Småkraft's head office is located in Bergen, with local offices in Harstad, Flatanger, Sandnes, Lillestrøm, Verdal, Oslo and Uppsala(Sweden).The Group employs 26 people. Småkraft is a supplier of renewable energy based on small scale hydro power plants situated in Norway.

The interim consolidated financial statements for the first half year 2022, ending 30 June 2022, were prepared in accordance with IAS 34 Interim Financial Reporting.

The interim consolidated financial statements need to be read together with the annual financial statements with notes for 2021 prepared in accordance with IFRS. If not stated here the accounting principles in this interim report follows the accounting principles described in the notes to the annual financial statements 2021.

The Board of Directors and the CEO authorised these interim IFRS financial statements for issue on 26th of August 2022.

2. Transactions and events in 1H 2022

Acquisitions

Småkraft Group acquired 6 companies during first half 2022

Company	Owner	Purchase date	Voting rights/shareholding acquired through the acquisition
Senneset Kraftverk AS	Småkraft USPP 1 AS	05.01.2022	100 %
Stampaelva Kraft AS	Småkraft USPP 1 AS	05.01.2022	100 %
Småkraft i Østra Gåtland AB	Småkraft AB	18.02.2022	100 %
Bangbro Kraft AB	Småkraft AB	28.02.2022	100 %
Skognes og Stordalen Kraftlag AS	Småkraft AS	02.05.2022	100 %
Hjorteland Kraft AS	Småkraft AS	31.05.2022	100 %

New USPP financing

On 12 May Småkraft secured a new long-term debt financing with maturity 12 May 2034. The 80 mEUR loan is non-amortising with a fixed rate coupon of 3.25% p.a. First tranche of 65 mEUR was paid out 12 May and the second tranche of 15m EUR will be paid out the 12 August. The loan was issued by the new wholly owned subsidiary Småkraft USPP 1 AS and is secured with pledges of 22 power plants.

Other events:

The Salvasskardelva power plant was in April 2022 partly destroyed by a pipe breach in the tunnel gate, which caused major volumes of water out of control. The power plant is fully insured and will be rebuilt, and it is expected to be operational in 2023.

3. Alternative Performance Measures (APM)

EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets. This APM is widely used by analysts comparing Norwegian Hydropower companies. Småkraft uses this APM to visualize performance over time irrespective of price.

Adjusted EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets – unrealised value change on energy derivatives. Småkraft uses this APM to measure performance from operational activities. Unrealised value on energy derivatives is deducted in the adjusted figures as the value change on these derivatives usually be negatively correlated to value changes in future power production that is not recognised, thus creating an accounting mismatch that is not alleviated through hedge accounting. Adjusted EBITDA should not be considered as an alternative to operating profit/loss and profit/loss before tax as an indicator of the company's operations in accordance with generally accepted accounting principles. Nor is adjusted EBITDA underlying an alternative to cash flow from operating activities in accordance with generally accepted accounting principles.

EBIT is defined as operating profit/ loss. This is an APM used to measure performance from operational activities and compare against similar companies in the same sector.

Adjusted EBIT is an APM used to measure performance from operational activities, excluding unrealized hedge effects. Småkraft sets up this APM, as some of its peers are using hedge accounting, which excludes unrealized hedge effects.

ROACE is operating profit/loss divided by capital employed. Capital employed is total assets excluding current liabilities. Småkraft uses this APM to measure performance and compare against similar companies in the same sector.

Adjusted ROACE is defined as operating profit/loss (adjusted EBIT) divided by capital employed. ROACE is calculated on last 6 month average (assets and current liabilities*) and is used to measure return from the operational activities as well as benchmarking performance. Småkraft uses this APM to measure performance and compare against similar companies uses hedge accounting.

Amounts in EUR thousand	**1H 2022**	**1H 2021**	**2021**
Operating profit (loss)	-86 491	-14 235	- 32 214
+ Depreciation of fixed assets and intangible assets	9 413	7 114	15 561
+ Impairment of fixed assets and intangible assets	0	0	269
EBITDA	**-77 078**	**-7 121**	**-16 384**
- Unrealised value change on energy derivatives	95 771	15 268	33 397
Adjusted EBITDA	**18 693**	**8 147**	**17 013**

Amounts in EUR thousand	**1H 2022**	**1H 2021**	**2021**
Operating profit (loss)	-86 491	-14 235	-32 214
EBIT	**-86 491**	**-14 235**	**-32 214**
+ Impairment of fixed assets and intangible assets	0	0	269
- Unrealised value change on energy derivatives	95 771	15 268	33 397
Adjusted EBIT	**9 280**	**1 033**	**1 452**

Amounts in EUR thousand	**1H 2022**	**1H 2021**	**2021**
EBIT	-86 491	-14 235	-32 214
Average capital employed	692 108	452 783	487 064
ROACE	**-12,5 %**	**-3,1 %**	**-6,6 %**

Amounts in EUR thousand	**1H 2022**	**1H 2021**	**LTM2021**
Adjusted EBIT	9 280	1 033	1 452
Average capital employed	692 108	452 783	487 064
Adjusted ROACE	**1,3 %**	**0,2 %**	**0,3 %**

*The comparative figures are restated. Both the current and non-current portion of power derivatives was originally presented as current. In the restated comparatives the non-current portion is presented as non-current (13.800 as of 31.12.21 and 6 074 as of 30.06.21). This is reflected in the APM Average capital employed above.

4. Revenues and other income

Sale of electric energy
The revenues originate from the generation of hydropower.

Electricity-certificates(EL-certificates)
The EL certificate scheme is a market-based support scheme. In this system, producers of renewable electricity receive one certificate per MWh of electricity they produce for a period of up to 15 years.

Power derivatives
Småkraft uses financial hedging contracts and currency futures to hedge future revenue. The Group does not apply hedge accounting for the hedging of power revenues. Realised and unrealised changes in value related to these derivatives are recognised as Other operating income. See also Note 5 Financial instruments.

Amounts in EUR thousand	**6 months ended 30.06.2022**	**6 months ended 30.06.2021**	**12 months ended 31.12.2021**
Power revenue	60 200	17 482	55 036
Elcertificates	173	847	858
Guarantees of origin	266	102	273
Revenues	**60 638**	**18 431**	**56 168**
Other operating revenues	446	1 792	1 936
Unrealized value change on energy derivatives	-95 771	-15 268	-33 397
Realized gains and losses on energyderivatives	-25 274	-3 505	-19 524
Public grants, Elcertificates	0	570	785
Other operating income	**-120 599**	**- 16 412**	**-50 200**
Total operating income	**-59 960**	**2 019**	**5 967**

5. Financial instruments

The group holds the following financial instruments:

Amounts in EUR thousand	**30.06.2022**	**30.06.2021**	**31.12.2021**
Financial assets			
Financial assets at amortized costs			
Other long term receivables	8 589	11 842	11 110
Trade receivables	5 749	2 741	936
Other short term receivables	1 121	2 420	1 154
Assets and liabilities held to fair value through profit and loss			
Short term investment in marked based securitites	-	95	97
Derivative financial instruments			
Used for hedging without hedge accounting	6 001	2 382	1 492

Amounts in EUR thousand	**30.06.2022**	**30.06.2021**	**31.12.2021**
Financial liabilities			
Financial liabilities at amortized costs			
Convertible debt	-	-	25 000
Debt to financial institutions	206 061	212 578	215 791
Bond debt	165 000	100 000	100 000
Trade and other payables*	26 977	6 921	6 580
Derivative financial instruments			
Used for hedging without hedge accounting	120 981	9 595	27 867

* excluding non-financial liabilitites

Accounts receivables and accrued revenue

Amounts in EUR thousand	**30.06.2022**	**30.06.2021**	**31.12.2021**
Accounts receivables at amortized costs	763	1 440	856
Loss allowance	-	-	-
Earned revenue, not invoiced	4 986	1 301	79
Sum	**5 749**	**2 741**	**936**

Borrowings

Amount in EUR thousands	30.06.2022	31.12.2021
Ingoing balance	325 007	290 790
Repayments/downpayments	-26 785	-65 843
New debt	72 720	56 449
Debt from purchased subsidiaries	0	42 161
Currency exchange rate changes	119	1 449
Outgoing balance	**371 061**	**325 007**

Amount in EUR thousands

Lenders	Currency	30.06.2022	31.12.2021
Banks	NOK	33 162	43 982
Banks	EUR	175 719	182 724
Bond debt 1	EUR	50 000	50 000
Bond debt 2	EUR	50 000	50 000
USPP Bond	EUR	65 000	
Agent Commission USPP	EUR	-1 485	-
Agent commission SEB/Nordea	EUR	-1 335	- 1 609
Total		**371 061**	**325 007**
Total long term		**357 644**	**316 047**
Total short term		**13 417**	**8 960**

Please see maturity profiles in table below.

Maturity profile for financial liabilities

30.06.2022

Amount in EUR thousands	30.06.2022	1 year	2 year	3 year	4 year	>5 year
Total	371 061	27 251	210 544	6 086	77 450	75 535

31.12.2021

Amount in EUR thousands	31.12.2021	1 year	2 year	3 year	4 year	5 year or more
Total	325 007	18 087	14 105	213 306	3 910	70 984

The table shows undiscounted cash flows for each interval and shows both payments of principal and interests.

Derivatives

The Group has derivatives related to the hedging of income from future power production, as well as interest rate swaps in connection with interest bearing debt. All instruments are classified as “Level 2” in IFRS hierarchy.

31.12.2021	31.12.2021 Assets		31.12.2021 Liabilities		12 months ended 31.12.2021
	Long term	Short term	Long term	Short term	P&L
Over FVPL - Interest rates swaps	-	226	99	-	569
Over FVPL - Currency derivatives	-	1 237	-	-	-307
Over FVPL - Power derivatives	-	30	13 800	13 968	-52 921
Sum derivatives	**-**	**1 492**	**13 899**	**13 968**	**-52 659**

30.06.2022	30.06.2022 Assets		30.06.2022 Liabilities		6 months ended 30.06.2022
	Long term	Short term	Long term	Short term	P&L
Over FVPL - Interest rates swaps	-	6 001	-	-	- 3 095
Over FVPL - Currency derivatives	-	0	1 453	341	2 583
Over FVPL - Power derivatives	-	0	55 898	63 289	- 95 771
Sum derivatives	**0**	**6 001**	**57 351**	**63 630**	**- 92 934**

6. Financial result

Financial income

Amounts in EUR thousand	6 months ended 30.06.2022	6 months ended 30.06.2021	12 months ended 31.12.2021
Income from investments in associates	-	-	450
Agio on borrowings in foreign currency	0	7 748	12 918
Unrealized non-cash effect on interest swaps	5 932	855	569
Other financial income and agio	223	2 349	5 850
Total	**6 155**	**10 953**	**19 788**

Financial expenses

Amounts in EUR thousand	6 months ended 30.06.2022	6 months ended 30.06.2021	12 months ended 31.12.2021
Interest expenses	3 084	3 223	6 541
Disagio on borrowings in foreign currency	12 287	-	307
Unrealized non-cash effect on foreign exchange forwards	3 095	-	-
Other financial expenses and disagio	853	435	864
Total	**19 318**	**3 658**	**7 712**

7. Property, plant and equipment

Amounts in EUR thousand	**Fixed assets**	**Intangible assets**	**Total**
Carrying amount 1. Jan 2022	479 919	162 987	642 906
Additions 2022	54 671	20 426	75 097
Deprecations 2022	-7 921	-1 492	-9 413
Disposals			
Foreign currency effects	-18 304	-6 323	-24 627
Carrying amount as of 30 June 2022	508 365	175 598	683 963

RESPONSIBILITY STATEMENT

In the best judgement of the Board and the CEO, the interim financial statements for 1st half 2022 have been prepared in accordance with current applicable accounting standards, and the information in the financial statements provide a true and fair view of the assets, liabilities, financial position and profit or loss of the parent company and the group taken as a whole. In the best judgement of the Board and the CEO the Board of Directors' Report includes a true and fair view of the development and performance of the business and the position of the parent company and the group, together with a description of the principal risks and uncertainties facing the parent company and the group.

Oslo, Norway, 26.08.2022
The Board of Directors
Småkraft AS

Member of the Board
Claudia Ahnert

Chairman of the Board
Annette Malm Justad

Member of the Board
Oldrik Verloop

Member of the Board
Christian Heidfeld

Terje Vedeler
CEO

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